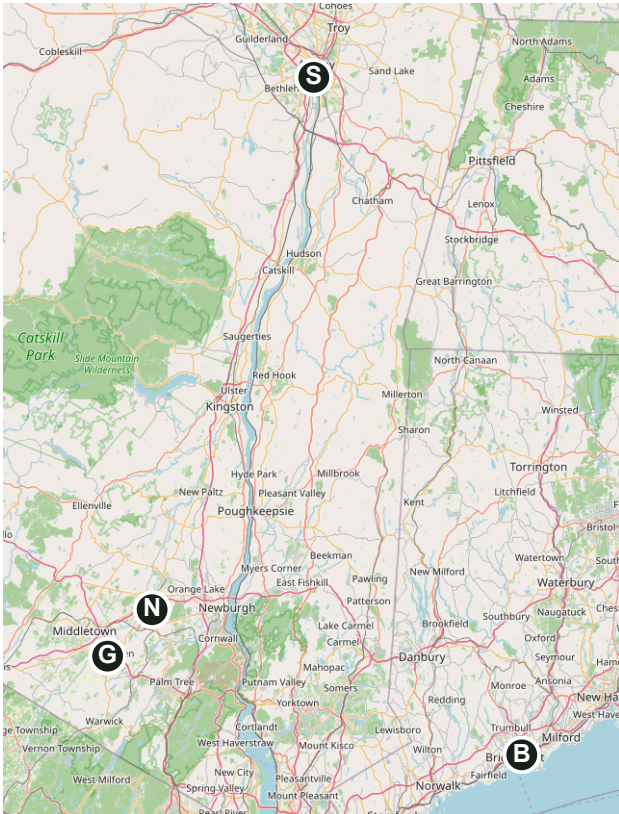


Smith's nearest bank: 63.800 MW, then 39.108 MW

At National Grid's February 24 refresh, Trinity TB 6 showed 63.800 MW. At the March 25 refresh, it showed 39.108 MW. February's zero recorded peak made headroom equal the bank rating.



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S Smith Boulevard

National Grid named by listing

4 bank records selected

Two dated observations per bank.

Archive comparison on page 2.

N Neelytown

Central Hudson named by listing

6 Central Hudson records

Address match: Montgomery.

Listing: Hamptonburgh.

G Goshen

O&R named by listing

26 O&R load-serving headroom records

Source dates: April 2 to October 2, 2026. Rating minus seasonal peak; an N-1 outage limit may be lower.

B Seaview / Bunnell Block

Serving utility unconfirmed

14 United Illuminating records

EV hosting capacity. Site address from a CT DEEP brownfield listing.

Utilities do not publish equipment coordinates; pins show saved address matches.

Smith Boulevard

Dated bank readings

700 Smith Boulevard, Albany, NY 12202. The nearest bank’s published margin changes from 63.800 MW to 39.108 MW between the utility refresh dates below.

National Grid / summer electrification headroom

Bank record	Centroid distance / mi	Feb 24, 2026 MW	Mar 25, 2026 MW	Bank peak Feb → Mar
TRINITY TB 6	1.10	63.800	39.108	Zero → positive
TRINITY TB 7	1.44	11.700	9.414	Zero → positive
DELAWARE AVE TB 2	1.48	14.700	8.115	Zero → positive
RENSSELAER TB 1	1.64	5.037	5.037	Positive → positive

A zero peak leaves headroom equal to the bank rating.

The first three banks have positive March peaks and unchanged ratings. Rensselaer’s headroom is unchanged between refreshes. Treat a National Grid zero-peak margin as equipment rating until the utility confirms how to interpret it.

Across the archived files, of **78** February zero-peak banks, **61** gained positive peaks and **17** stayed at zero.

Record selection

The four nearest National Grid records are shown. Distance is measured from the saved address match to each bank’s combined feeder-line centroid; National Grid identifies the supplying equipment.

Source record

Utility refresh dates: February 24 and March 25, 2026. Archive collections: March 12 and April 1, 2026. Values use the sub_load_capacity_headroom field and are rounded to three decimals. The portal guide describes electrification estimates for transport and heating.

Metric definitions and source dates

The four sites return different metrics and different date types.

Evidence by site / saved screening results

Site	Meaning of the published metric	Date and provenance
Goshen O&R	Load-serving headroom. Native MW from published bank rating minus seasonal peak.	Utility source dates: April 2 to October 2, 2026. <u>Source fields</u> and <u>system plan</u> support the interpretation.
Smith National Grid	Electrification headroom. The portal describes transport and heating screening.	Utility refresh dates and archive collection dates are separated on page 2. <u>Port of Albany listing</u> names National Grid.
Neelytown Central Hudson	Feeder-derived sum. Aggregated feeder headroom; a shared transformer rating can constrain the sum.	Utility source date: March 31, 2026. Saved address match says Montgomery; the <u>property listing</u> says Hamptonburgh.
Seaview United Illuminating	EV hosting capacity. Feeder values grouped by substation.	No utility-reported source date. The <u>CT DEEP brownfield listing</u> supplies the address and names no serving utility.

Search coverage

Goshen, Neelytown and Seaview retain the saved screen’s 10-mile inventory boundary for a consistent search area. Utility service territory comes from the utility. Records are summer-season except Seaview’s annual view.

Neelytown also returns 10 O&R records as neighboring-utility context. NYSEG values and dates are withheld: 3 records near Smith and 2 near Neelytown.

Limits of this evidence

Utility confirmation is needed for serving equipment, connection route and project requirements. Costs and timing remain open. Archive files record the dated values; cause and any physical network change need utility confirmation. No utility has reviewed this brief.

Utility inquiry sheet

Each question follows a specific evidence issue. A utility will ask for the parcel boundary and proposed operating profile to identify the relevant equipment.

Smith Boulevard

700 Smith Boulevard
Albany, NY 12202
National Grid

“Which bank would supply the Smith Boulevard parcel, and how should its electrification headroom be applied to the proposed industrial use? The nearest Trinity record has a zero February peak and a positive March peak. Please confirm the applicable record and source date.”

Goshen

39 Police Drive
Goshen, NY 10924
O&R

“For the Police Drive parcel, which bank would supply the site, and what loading limit applies with one transformer out of service?”

The property listing names O&R; the contingency limit remains a utility question.

Neelytown

230 Neelytown Road
Hamptonburgh, NY 12549
Central Hudson

“Can you confirm the service location for the parcel listed in Hamptonburgh and address-matched to Montgomery? Which shared transformer limit applies to its feeder-derived headroom?”

The owner’s parcel boundary would settle the Montgomery/Hamptonburgh question.

Seaview

440 Bunnell Street
Bridgeport, CT 06607
Serving utility unconfirmed

“Do you serve the Bunnell Block parcel identified in the CT DEEP listing? If so, can you provide dated equipment-level load-serving information for the proposed use?”

The brownfield listing supplies the site address; the available screen reports EV hosting capacity.

Have a site in mind? Send the address to ash@substationcapacity.com.